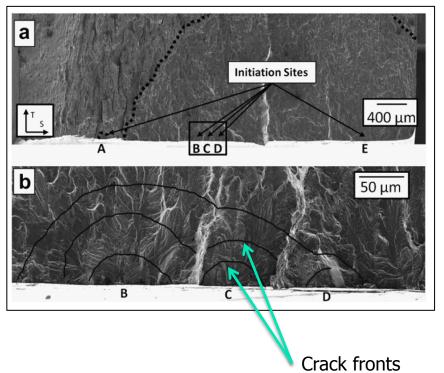




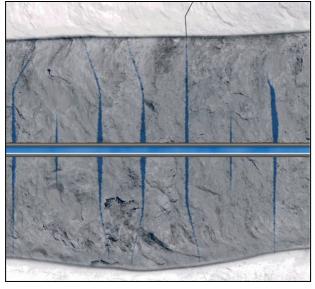
## Crack Growth and Coalescence: Motivation

Crack growth prediction is of great importance in many applications

#### Coalescence of fatigue micro-cracks



Hydraulic fractures from horizontal well



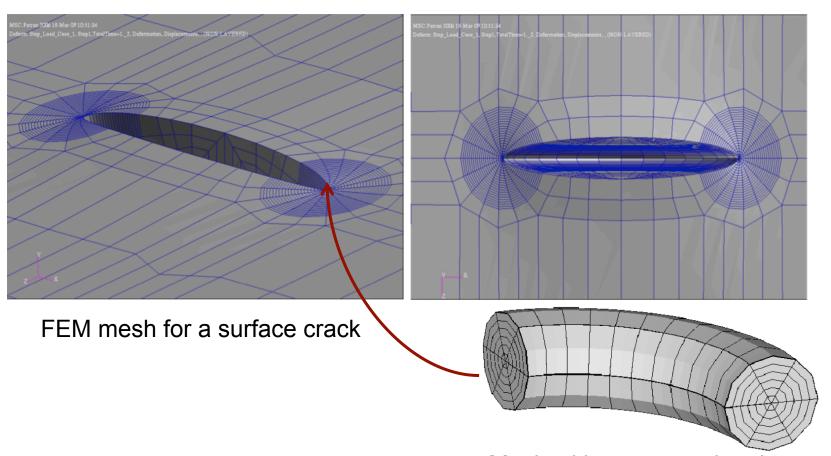


Reflective crack in asphalt overlay



### Modeling 3-D Fractures: **Limitations of Standard FEM**

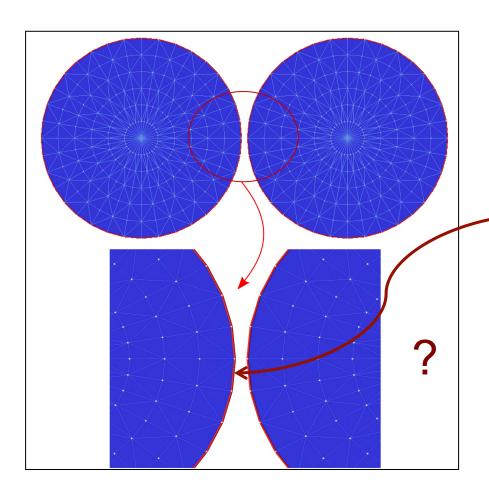
- It is not "just" fitting the 3-D evolving crack surface
- FEM meshes must satisfy special requirements for acceptable accuracy



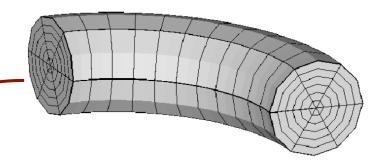


## **Limitations of Standard FEM**

- Difficulties arise if crack front is close to complex geometrical features
- Crack surfaces with sharp turns
- Coalescence of cracks



Not possible in general to automatically create structured meshes along both crack fronts when they are in close proximity



Even with these crafted meshes and quarterpoint elements, convergence rate of std FEM is slow (controlled by singularity at crack front)



#### **Outline**

- Motivation
- Basic ideas of GFEM
- GFEM for 3D Cracks
- Applications
  - Interaction of hydraulic and natural fractures
  - Coalescence of fractures
- Conclusions





### Early Works on Generalized FEMs

- Babuska, Caloz and Osborn, 1994 (Special FEM).
- Duarte and Oden, 1995 (Hp Clouds).
- Babuska and Melenk, 1995 (PUFEM).
- Oden, Duarte and Zienkiewicz, 1996 (Hp Clouds/GFEM).
- Duarte, Babuska and Oden, 1998 (GFEM).
- Belytschko et al., 1999 (Extended FEM).
- Strouboulis, Babuska and Copps, 2000 (GFEM).

#### Basic idea:

Use a partition of unity to build Finite Element shape functions

#### Review paper

Belytschko T., Gracie R. and Ventura G. A review of extended/generalized finite element methods for material modeling, *Mod. Simul. Matl. Sci. Eng.*, 2009

"The XFEM and GFEM are basically <u>identical</u> methods: the name generalized finite element method was adopted by the Texas school in 1995–1996 and the name extended finite element method was coined by the Northwestern school in 1999."



#### Generalized Finite Element Method

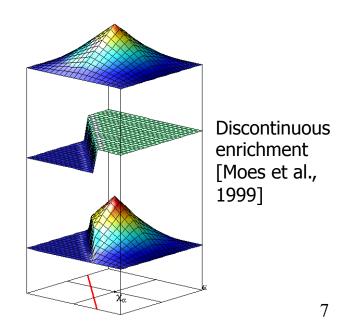
 GFEM can be interpreted as a FEM with shape functions built using the concept of a partition of unity:

GFEM shape function = FE shape function \* enrichment function

$$\phi_{\alpha}(\boldsymbol{x}) = \varphi_{\alpha}(\boldsymbol{x})L(\boldsymbol{x})$$

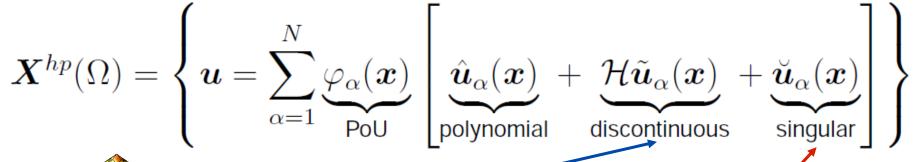
$$\sum_{\alpha} \varphi_{\alpha}(\boldsymbol{x}) = 1$$

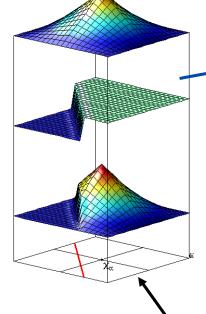
 Allows construction of shape functions Linear FE shape incorporating a-priori knowledge about solution function  $\varphi_{\alpha}(\boldsymbol{x})$ **Enrichment**  $L(\boldsymbol{x})$ function  $\phi_{\alpha}(\boldsymbol{x})$ **GFEM** shape  $\omega_{\alpha}$ function [Oden, Duarte & Zienkiewicz, 1996]





## **GFEM Approximation for 3-D Cracks**





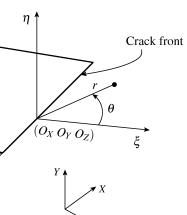
$$\breve{L}_{\alpha 1}^{\xi}(r,\theta) = \sqrt{r} \left[ (\kappa - \frac{1}{2}) \cos \frac{\theta}{2} - \frac{1}{2} \cos \frac{3\theta}{2} \right]$$

195

$$\breve{L}_{\alpha 1}^{\eta}(r,\theta) = \sqrt{r} \left[ (\kappa + \frac{1}{2}) \sin \frac{\theta}{2} - \frac{1}{2} \sin \frac{3\theta}{2} \right] \qquad \qquad \eta \uparrow$$

$$\breve{L}_{\alpha 1}^{\zeta}(r,\theta) = \sqrt{r}\sin\frac{\theta}{2}$$

cloud or patch stlpha

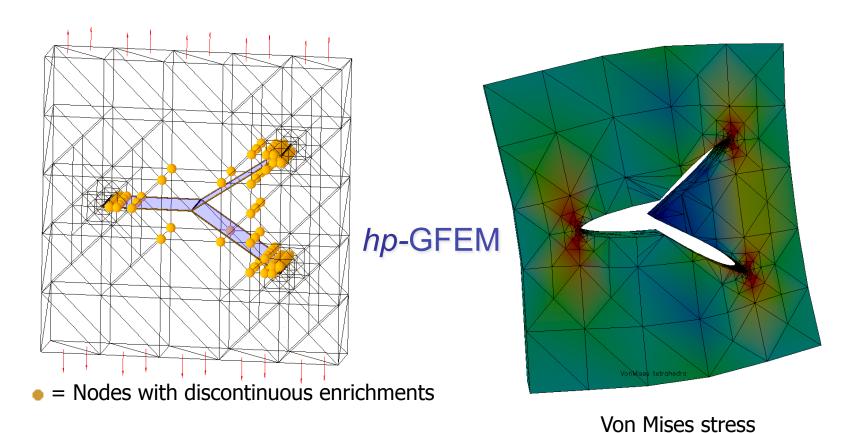


[Duarte and Oden



### Modeling Cracks with hp-GFEM

- Discontinuities modeled via enrichment functions, *not* the FEM mesh
- Mesh refinement *still required* for acceptable accuracy

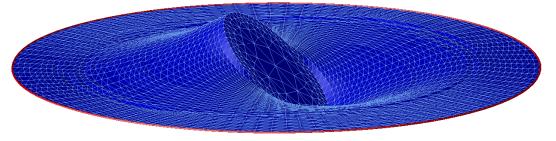


[Duarte et al., International Journal Numerical Methods in Engineering, 2007]

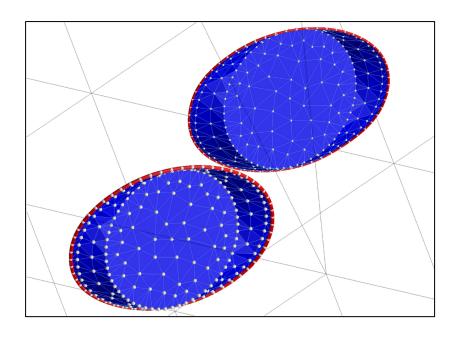


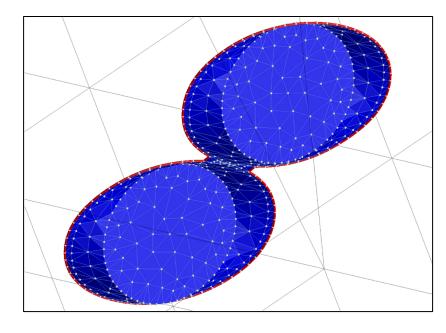
## 3D Crack Surface Representation

 High-fidelity explicit representation of crack surfaces [Duarte et al., 2001, 2009]



Coalescence of fractures [Garzon et al., 2014]







#### **Outline**

- Motivation
- Basic ideas of GFEM
- GFEM for 3D Cracks
- Applications
  - Interaction of hydraulic and natural fractures
  - Coalescence of fractures
- Conclusions





#### Hydraulic Fracturing of Gas Shale Reservoirs

#### **Motivation**

- Natural gas production in the US has increased significantly in the past few years thanks to advances in hydraulic fracturing of gas shale reservoirs
- Yet there are concerns about the environmental impact of toxic fluids used in this process

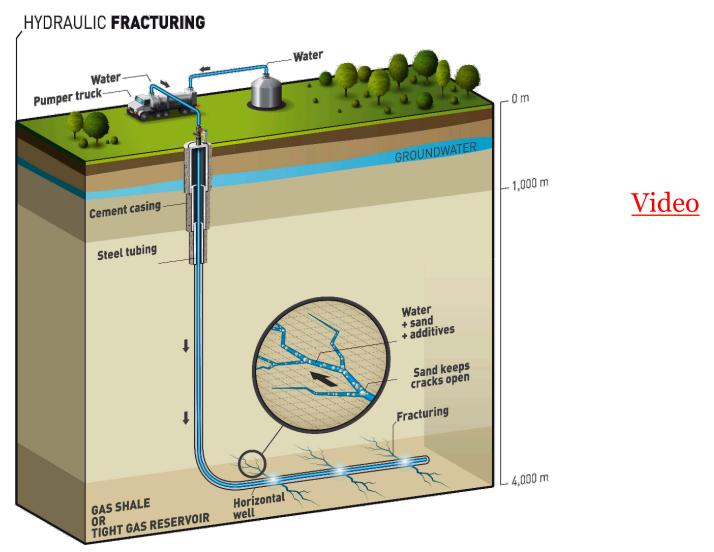


#### **Objectives**

- Computational simulations will lead to better designs of hydraulic fracture treatments, thus reducing the amount of toxic fluids used
- Realistic modeling of hydraulic fracturing treatments can evaluate the potential impact of interactions between hydraulic fractures and naturally existing fractures in shale reservoirs



## What is Hydraulic Fracturing?



Graham Roberts, New York Times, http://www.nytimes.com/interactive/2011/02/27/us/fracking.html

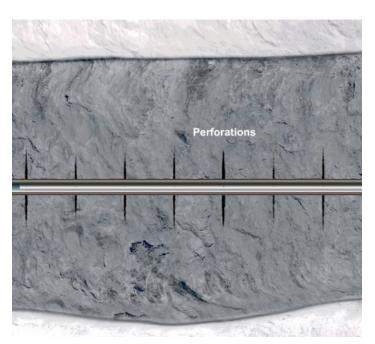


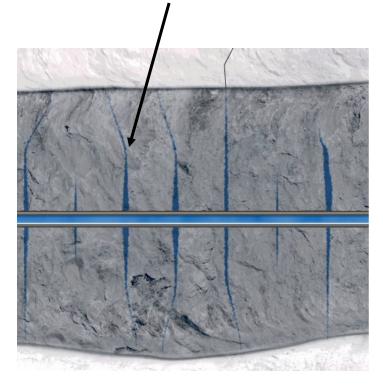
## **Hydraulic Fracturing Simulation**

#### Current Focus: 3-D effects not captured by available simulators

Initial stages of fracture propagation: Fracture re-orientation, interaction and

coalescence





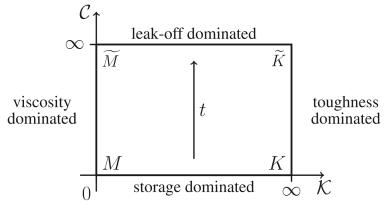


## **Hydraulic Fracturing Regimes**

- Fracture propagation is governed by
  - two competing energy dissipation mechanisms: Viscous flow and fracturing process;
  - two competing storage mechanisms: In the fracture and in the porous matrix

Dimensionless 
$$\mathcal{K}=\frac{4K_{Ic}}{\sqrt{\pi}}\left(\frac{1}{3Q_0E'^3\mu}\right)^{1/4}$$
 toughness

Leak-off coefficient 
$$\mathcal{C} = 2C_L \left(\frac{E't}{12\mu Q_0^3}\right)^{1/6}$$



Hydraulic fracture parametric space\*

#### Current Focus: Storage-toughness dominated regime

- Low permeability reservoirs: Neglect flow of hydraulic fluid across crack faces:
  - Storage dominated regime
- High confining stress and low viscosity fluid (water):
  - Constant pressure distribution in fracture; Toughness dominated regime
- Brittle elastic material



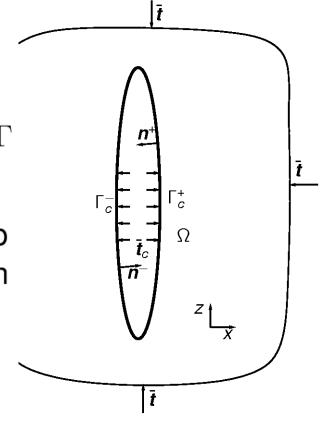
### Weak Form at Propagation Step k

Find  $u^k \in H^1(\Omega)$ , such that  $\forall v^k \in H^1(\Omega)$ 

$$\int_{\Omega} \boldsymbol{\sigma}(\boldsymbol{u}^{k}) : \boldsymbol{\varepsilon}(\boldsymbol{v}^{k}) d\Omega 
= \int_{\Omega} \boldsymbol{b} \cdot \boldsymbol{v}^{k} d\Omega + \int_{\partial\Omega} \bar{\boldsymbol{t}} \cdot \boldsymbol{v}^{k} d\Gamma + \int_{\Gamma_{c}^{k+}} \bar{\boldsymbol{t}}_{c}^{k+} \cdot [\![\boldsymbol{v}^{k}]\!] d\Gamma$$

where  $[\![ \boldsymbol{v}^k ]\!]$  is the virtual displacement jump across the crack surface  $\Gamma^k$  at propagation step k and

$$\bar{\boldsymbol{t}}_c^{k+} = -p^k \boldsymbol{n}^{k+} = p^k \boldsymbol{n}^{k-}$$



Cross section of fracture

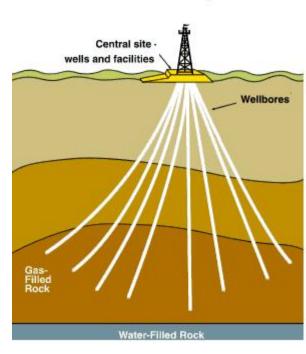


## Application: Non-Planar Fracture Growth

- Propagation from a horizontal or deviated well
- Misalignment of fracture and confining in-situ stresses

## 2 MPa 2 MPa h -1 MPa 🕨 1 MPa h Front View Side View 5 MPa 5 MPa

#### **Directional Drilling**



a = 10m

b = 5m

h = 15m

p = 3.5 MPa

# Fracture Propagation Model

Crack increment at front vertex i according to Mear-Wheeler\* Model

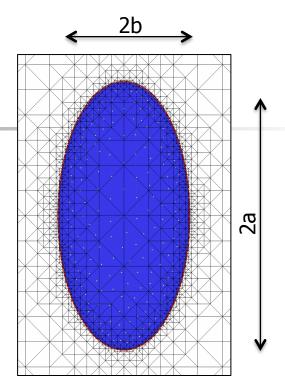
$$\Delta a^{i} = \begin{cases} 0, & \text{if } K_{I,eq}^{i} < K_{Ic} \\ \Delta a_{max} \left( \frac{K_{I,eq}^{i} - K_{Ic}}{K_{I,eq}^{max} - K_{Ic}} \right)^{m}, & \text{if } K_{I,eq}^{i} > K_{Ic} \end{cases}$$

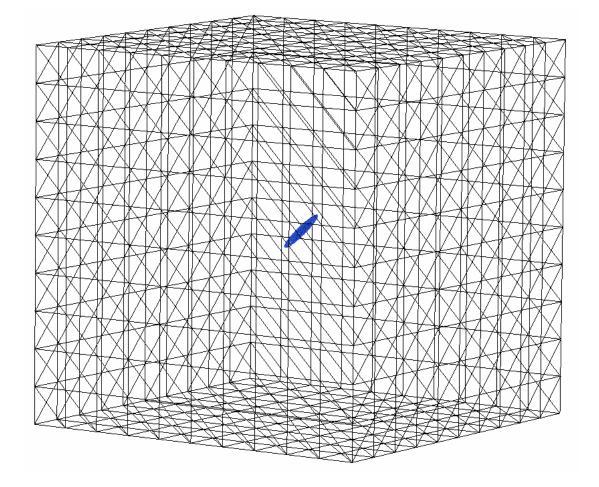
 $\Delta a_{\max}$  and m are model constants  $K_{I,eq}^i = \text{Mode I equivalent SIF (Shollmann's criterium)}$   $K_{Ic} = \text{Fracture toughness}$ 

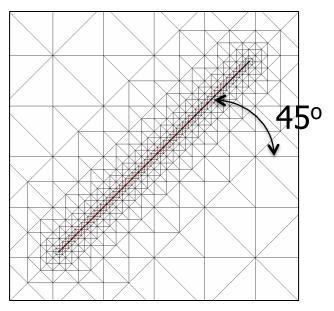
$$K_{Ic} = 0.894 \,\mathrm{MPa}\sqrt{\mathrm{m}}$$
 $m = 1$   $\Delta a^{max} = 0.5 \,m$ 
 $E = 5 \,\mathrm{GPa}$   $\nu = 0.3$ 



## Inclined elliptical crack





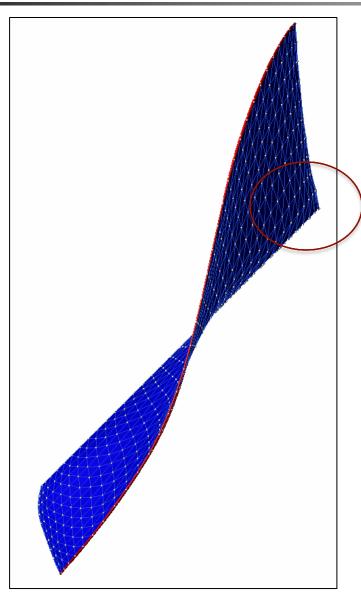


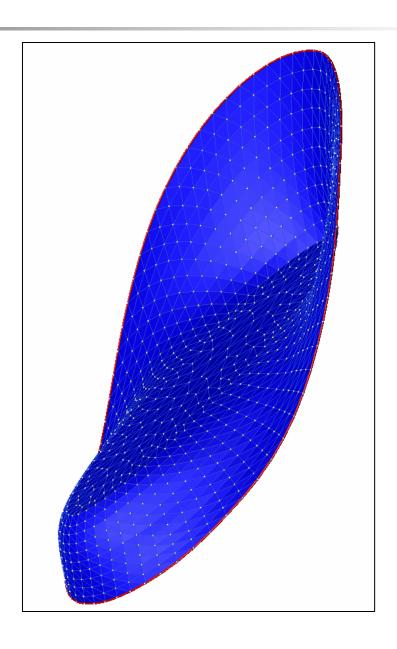


## Inclined elliptical crack



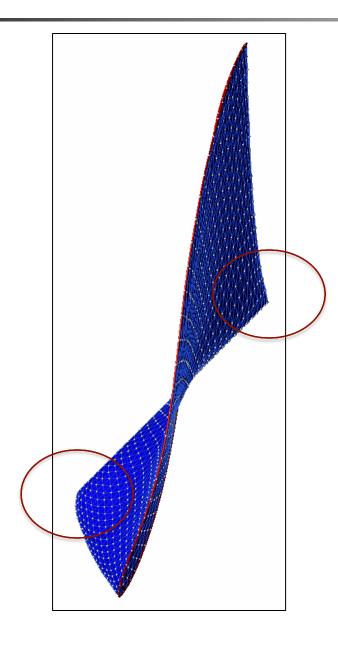
## Inclined elliptical crack: Step 10

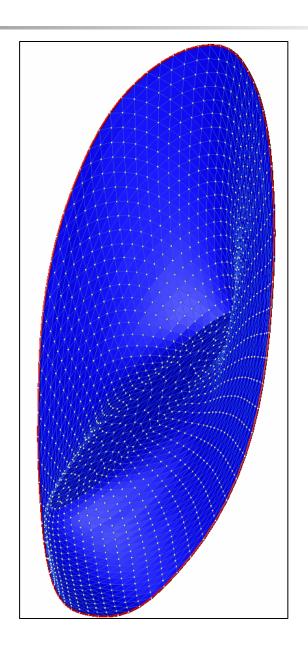






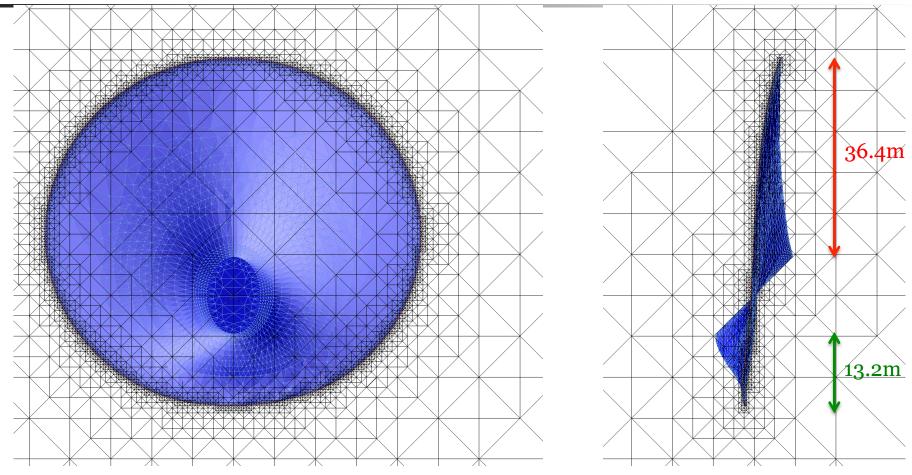
## Inclined elliptical crack: Step 20







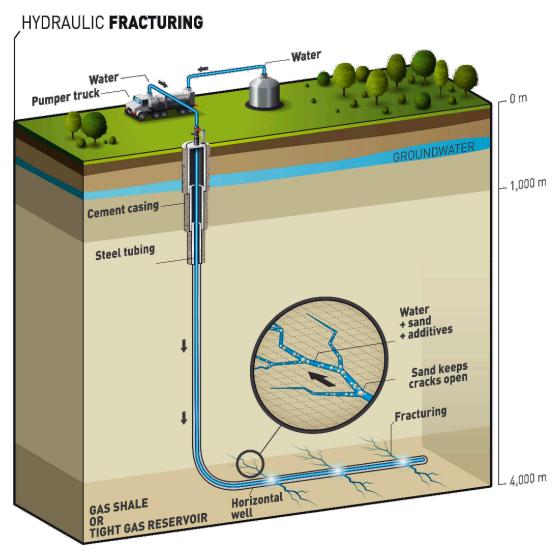
## Non-Planar Fracture Growth



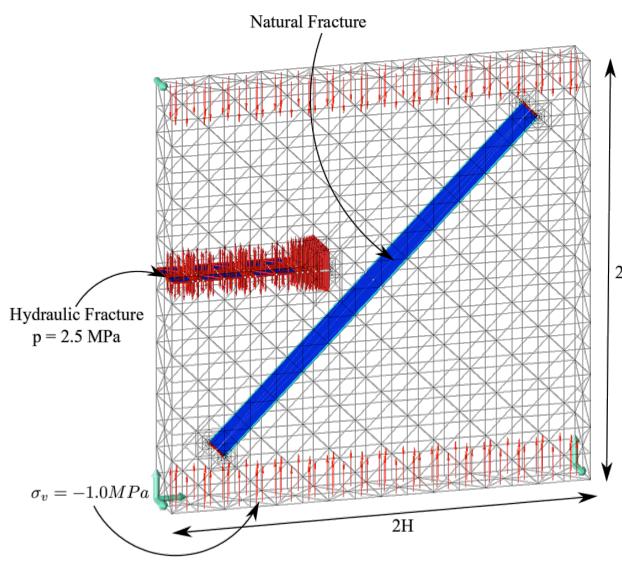
- Adaptive refinement along the crack front
- Sharp features are preserved
- High fidelity of crack surface



# Hydraulic Fracturing: Interaction with Natural Fractures



## Interaction with Natural Fractures



**Material Properties** 

$$E = 5 GPa$$

$$\nu = 0.30$$

Domain size

$$2m \times 2m \times 0.25m$$

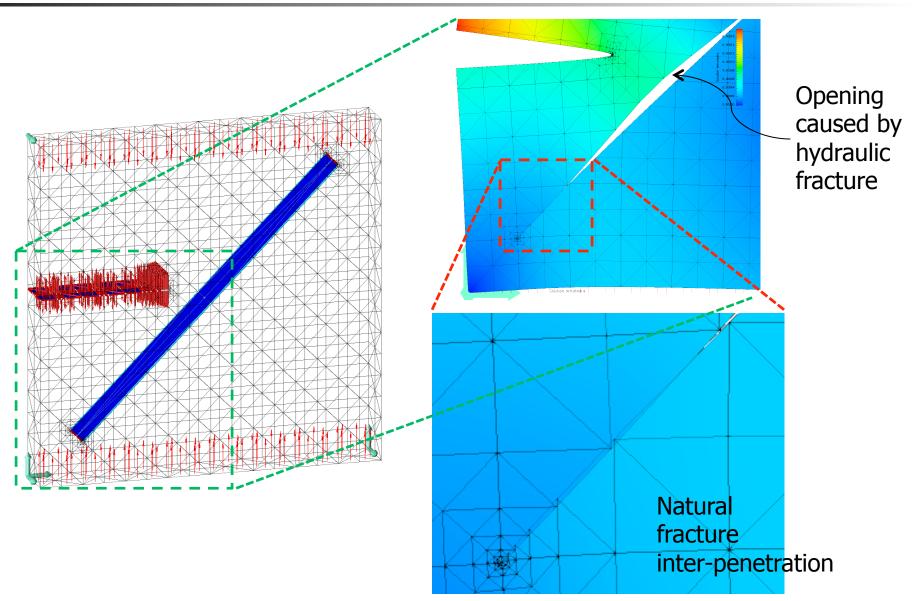
**Crack Sizes** 

Natural Fracture = 2.12m

Hydraulic Fracture = 0.75m

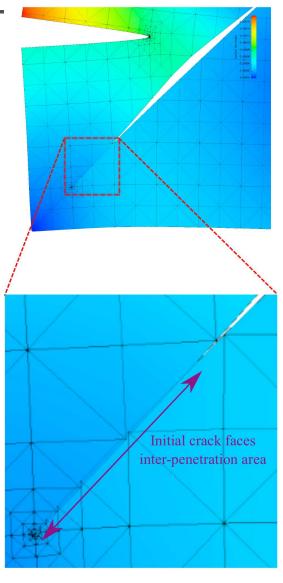


## **Interaction with Natural Fractures**

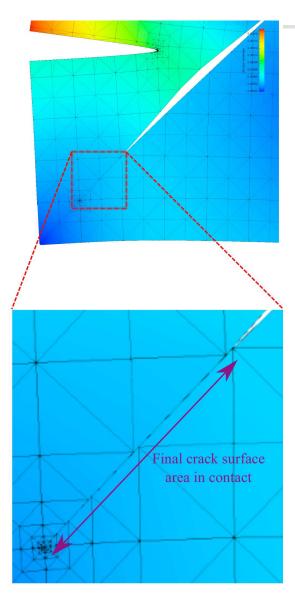




## Interaction with Natural Fractures



Without contact constraints



With contact constraints



#### Outline

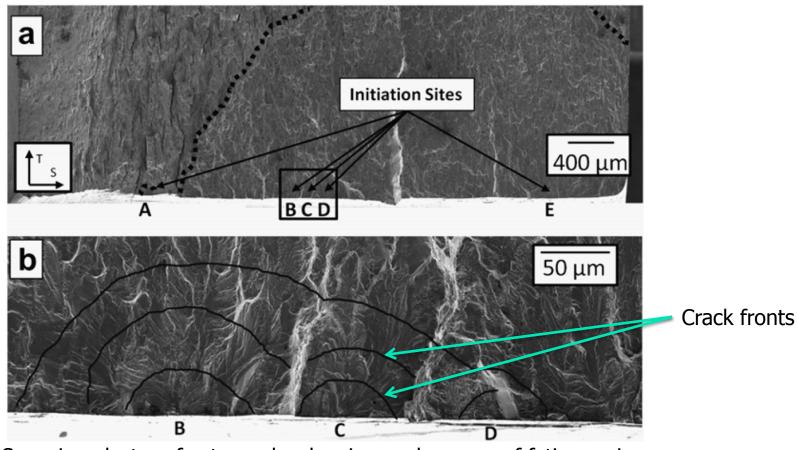
- Motivation
- Basic ideas of GFEM
- Analysis of 3D Cracks with the GFEM
- Applications
  - Interaction of hydraulic and natural fractures
  - Coalescence of cracks
- Conclusions





## Coalescence of Cracks

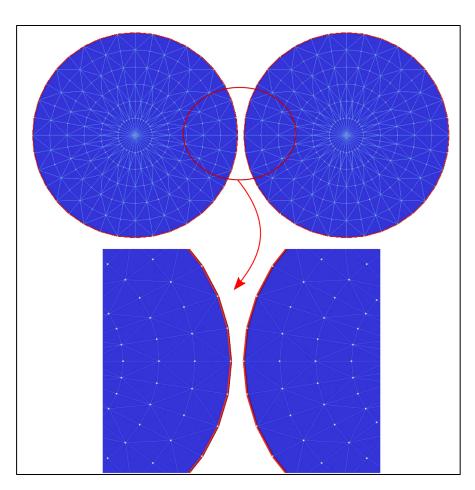
 Early stages of fatigue crack growth and hydraulic fracturing involve coalescence of multiple fractures



Scanning electron fractographs showing coalescence of fatigue microcracks in aluminum 7075-T651 [Burns et al., IJF 2012 ]



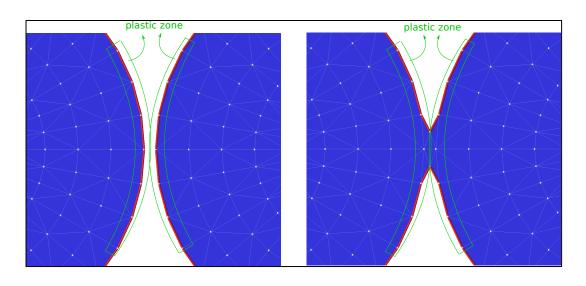
# Coalescence of Crack Surfaces\*

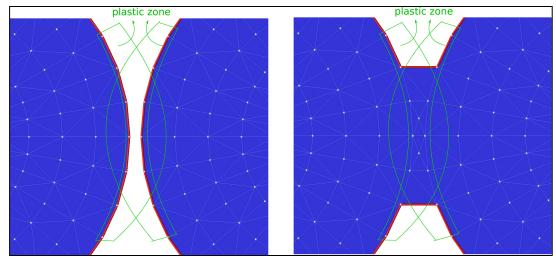


- Crack surfaces interact and coalesce
- When coalescence happens?
- What is the size of the coalesced zone or minimum distance for coalescence?



## **Coalescence Criterion**





Size of coalesced zone or minimum distance for coalescence given by, e.g., size of process zone [1]

$$r_p = \frac{(K_{eq})^2}{\pi \sigma_y^2}$$

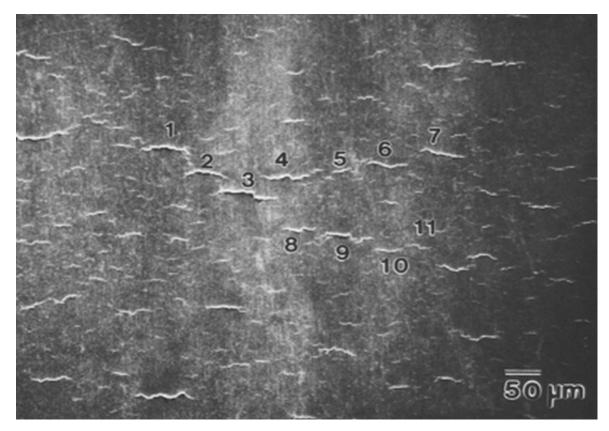
[1] Swift T. Damage tolerance capability. Fatigue of Aircraft Materials, 1992. Delft University Press.

\* J. Garzon and P. O'Hara (AFRL)



## Coalescence of Micro-Cracks

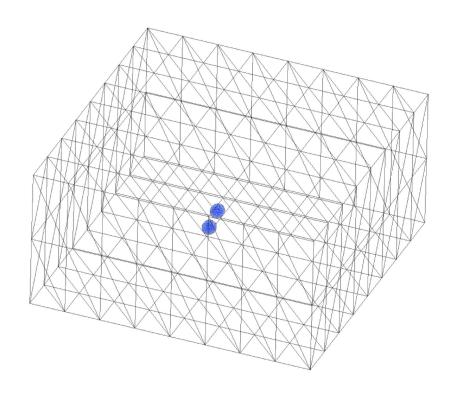
Challenge: Coalesced cracks are in general non-planar

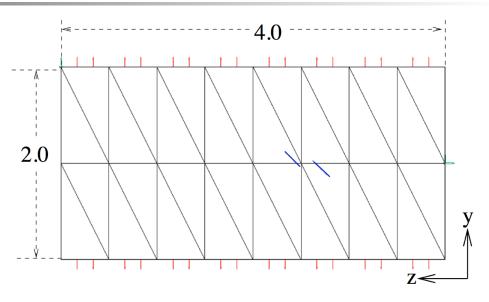


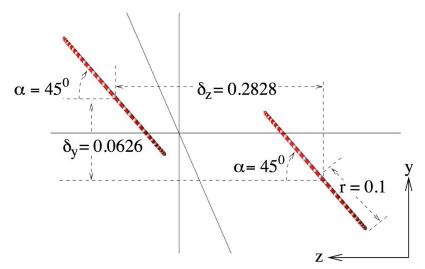
Coalescence of surface micro-cracks [L. Lawson, 2005]



## Coalescence of Non-Planar Cracks\*



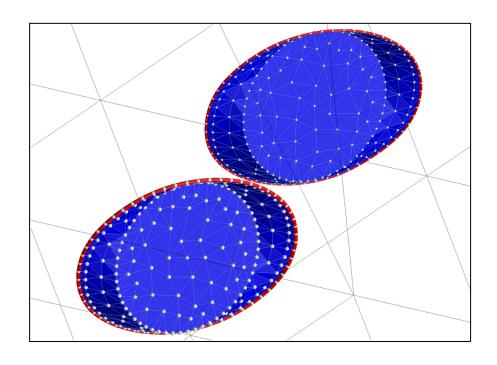


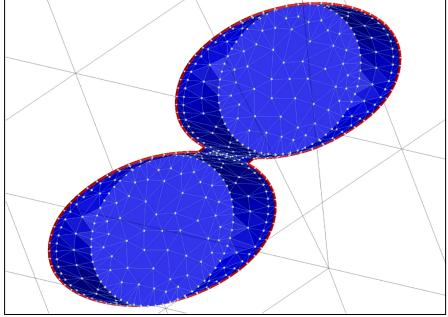


\* J. Garzon et ali, 2014



# Coalescence of Non-Planar Cracks



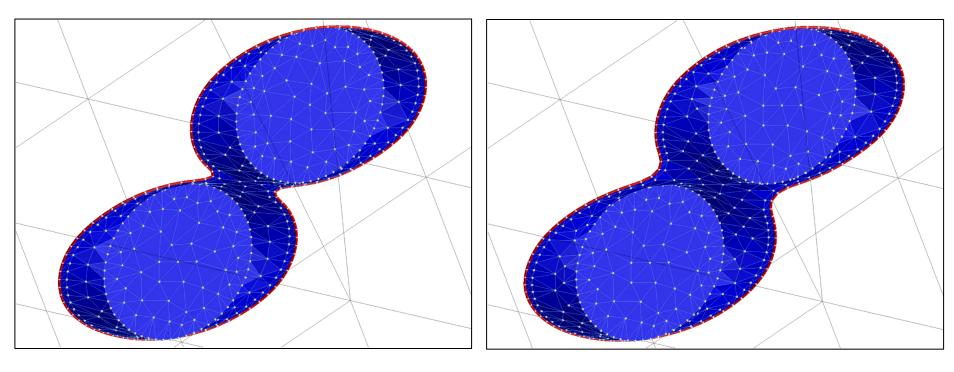


Propagation step prior to coalescence

Propagation step just after coalescence



# Coalescence of Non-Planar Cracks

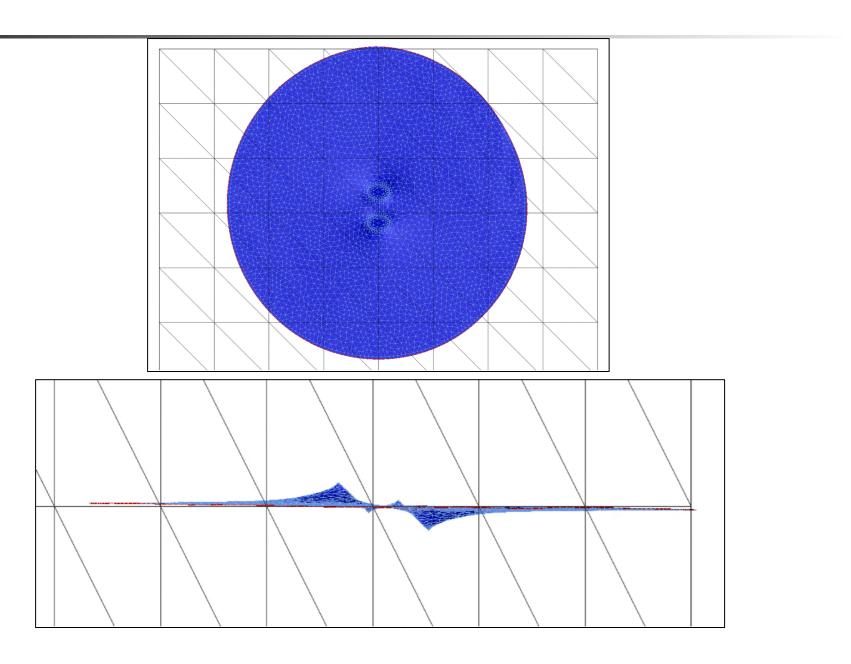


Two propagation steps after coalescence

Five propagation steps after coalescence



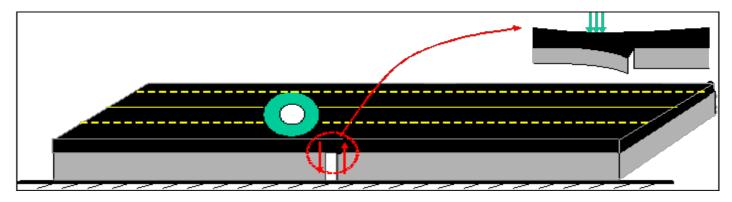
# Coalescence of Non-Planar Cracks





### Application: Reflective Crack Growth in Pavements

 Cracks and joints in a pavement with asphalt concrete overlay "reflect" up to the surface, propagating through overlay









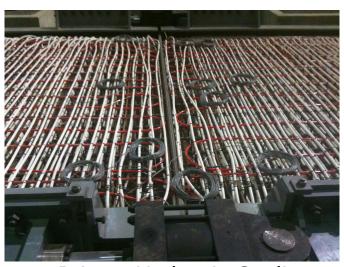
### Application: Reflective Crack Growth in Pavements

Reflective crack testing at FAA – NAPTF – Simulation and life prediction



Frame and Actuator (350 Tons)





Joint – Hydronic Cooling





#### Application: Reflective Crack Growth in Pavements

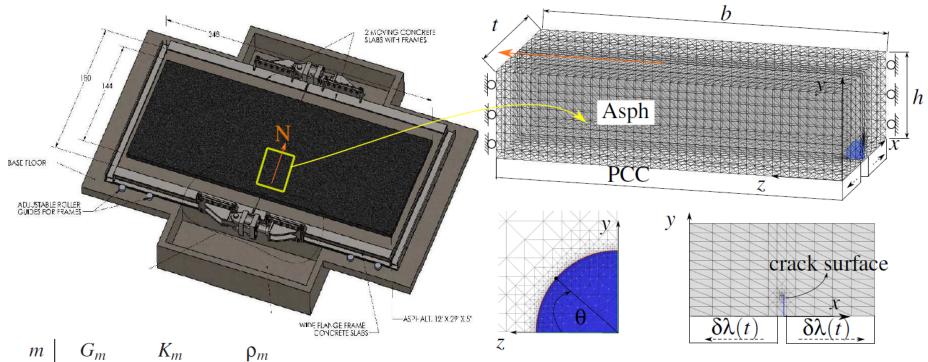
- Computational challenges
  - Strong 3-D effects: Crack channeling
  - RC surface change in size by orders of magnitude
  - Fatigue cracking with thousands of cycles
  - Coalescence of 3-D cracks significantly affects life of pavement





### **Reflective Cracking Simulation**

Reflective crack testing at FAA – NAPTF – Simulation and life estimate



m	$G_m$	$K_m$	$\rho_m$	
	(ksi)	(ksi)	(s)	
1			6.298e-7	
2	399.45	865.47	7.679	
3	447.50	969.56	63.669	
4	533.56	1156.0	1.9782e3	
5	183.20	396.94	2.908e4	

 $G_0 = 1635.74$  and  $K_0 = 3544.11$ 

Material Prop. from Laboratory Evaluation of FAA Cracking Rig Materials report.

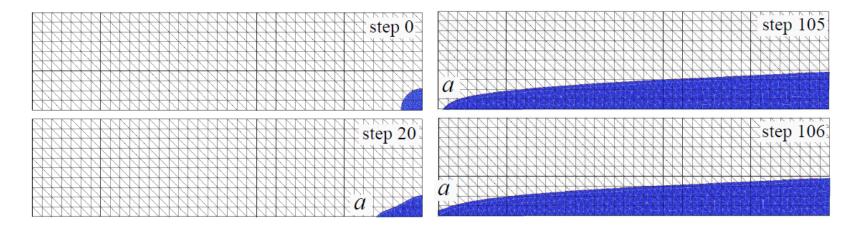
Cycles @ 0.10 mil/sec





### Reflective Cracking Simulation

Reflective crack testing at FAA – NAPTF – Simulation and life estimate

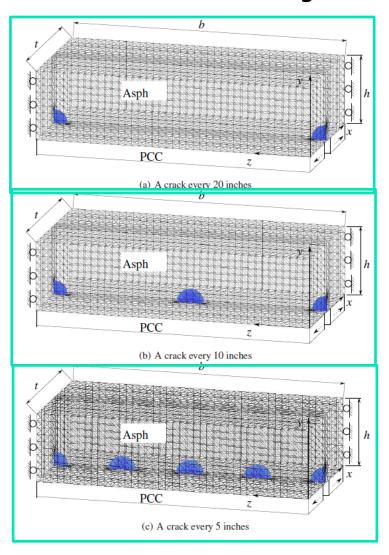


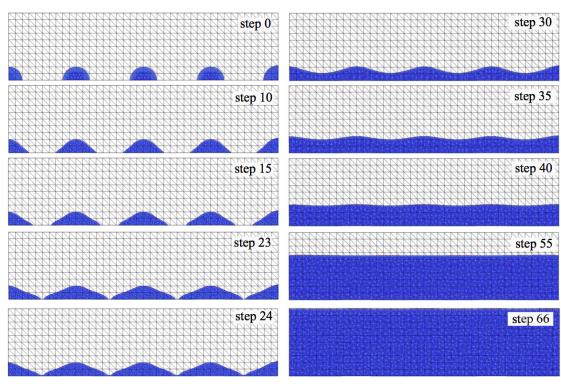
- Strong channeling effect: Requires solving a 3-D model
- RC surface grows by orders of magnitude
- Crack front speeds varies significantly along the front
- Interactions with domain boundary:
  - Difficult to automatically create structured mesh around crack front as required by FEM
- Considered only ONE crack
  - In reality, there may be several cracks growing and coalescing.....
  - How the number of "seed cracks" affects the life of the pavement?



## Coalescence of 3D Reflective Cracks

Reflective crack testing at FAA – NAPTF – Simulation and life estimates



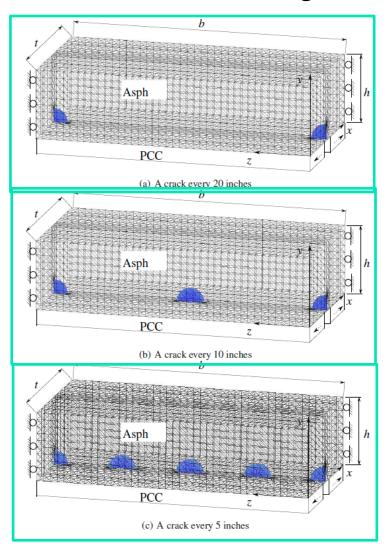


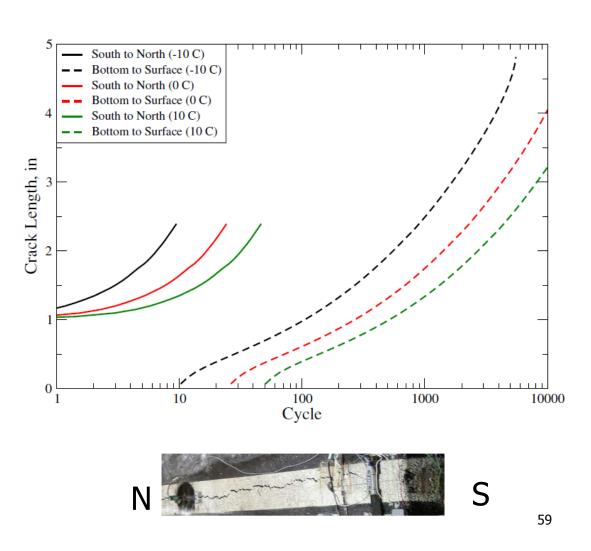




## Coalescence of 3D Reflective Cracks

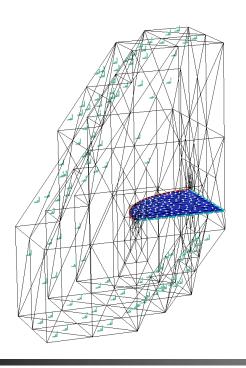
Reflective crack testing at FAA – NAPTF – Simulation and life estimates





#### Conclusions

- Generalized/Extended FEM removes several limitations of FEM
- It enables the solution of problems that are difficult or not practical with the FEM
- This is the case of three-dimensional fracture problems involving
  - Complex crack surfaces
  - Fluid-induced fracturing
  - Coalescence of 3-D fractures, etc.
- Open issues under investigation include
  - Numerical stability (Stable GFEM)
  - Non-intrusive integration with existing FEA software



### Questions?

caduarte@illinois.edu

http://gfem.cee.illinois.edu/

